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JUL 13 2022

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

July 11, 2022

Montana Board of Oil and Gas Conservation
ATTN: Mr. George Hudak
2435 St. John's Avenue
Billings, MT 59102

Dear Mr. Hudak

RE: UIC PERMIT APPLICATION
FOR AN INDIVIDUAL WELL
Cabin Creek CH33X-17H (API# Pending)
CABIN CREEK FIELD
FALLON COUNTY, MT

Enclosed is the Montana Board of Oil and Gas Conservation UIC Permit Application and the supporting attachments required to obtain the approval of our proposed work for the subject well. Cabin Creek CH33X-17H is currently slated to be drilled as a dual injection well in the Madison formation.

Appropriate notification has been submitted to the surface owners, Jarrett and Robyn Hadley in Baker, MT. Public notices have also been submitted to Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication.

We look forward to your approval of this application. Please inform us of application receipt and completeness. Please contact me for questions you might have concerning this application at (972) 673-2000.

Sincerely,



Randy Robichaux
VP - Environmental, Health, & Safety
Denbury Onshore, LLC

07/11/22 12:55 PM

93 - 2022

**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Cabin Creek CH33X-17H
Cabin Creek Field
Section 17, T10N-R58E
Fallon County, Montana

Area of Review

The area of review (AOR) is a fixed radius of $\frac{1}{4}$ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

State of Montana
1625 11th Ave.
Helena, MT 59601-4600

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604-4249

Billings Gazette
401 N Broadway
Billings, MT 59101

Fallon County Times
P.O. Box 679
Baker, MT 59313-0679

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

There are no freshwater wells located within a ½ mile radius of the subject well.

No known surface or underground sources of drinking water will be affected by water injection into the subject well.

Existing Well Bores within the AOR

There are ten existing wellbores that fall within the ¼ mile radius of the Cabin Creek CH33X-17H. Down hole schematics for these well bores are attached.

Cabin Creek 12-16 (25-025-05536) is an active producer.
Cabin Creek 21X-16 (25-025-05545) is a temporarily abandoned injector
Cabin Creek 23X-17 (25-025-05531) is permanently abandoned.
Cabin Creek 23X-17R (25-025-21940) is an active injector.
Cabin Creek 32-17 (25-025-05538) is permanently abandoned.
Cabin Creek 33X-17H (25-025-21581) is an active producer.
Cabin Creek 34-17 (25-025-05529) is permanently abandoned.
Cabin Creek 41-17 (25-025-05542) is an active producer.
Cabin Creek 43-17H (25-025-05532) is an active producer.
Cabin Creek NP 14-09 (25-025-05546) is permanently abandoned.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the ¼ mile AOR.

Formation Tops

Madison/Charles	7002
CHARLES 6	7106
CHARLES 5	7202
CHARLES 4.5	7241
Top Charles 4.4 (Upper Pay)	7254
Upper Pay Target	7264
Base Upper Pay	7268
Top Lower Pay	7272
Lower Pay Target	7275
Base Charles 4.4 (Lower Pay)	7282

*KB Elevation 2786'

Injection Pressures (Madison)

Surface fracture Pressure = [Fracture Gradient x Depth to Perforations] –
[S.G. of Injected Fluids x 0.433 psi/ft x Depth to
Perforations] + Tubing Friction (assumed Negligible)

Depth to top perforation = 7254'

S.G. of Injection Fluid = Approximately 1.046 (see representative water analysis)

Fracture Gradient = Approximately 0.8 psi/ft

Surface Fracture Pressure = [0.8 psi/ft x 7254'] – [1.046 x 0.433 psi/ft x 7254']
= 5803 psi – 3285 psi
= 2518 psi

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2518 psi, the fracture pressure at the Charles top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

Injected fluids into the subject well will be field salt-water from the Cabin Creek Unit. A representative analysis of the injectate is attached.

Conversion Procedures

The Cabin Creek CH33X-17H is currently slated to be drilled as a dual injector in the Madison formation. Denbury desires approval to perform conversion operations on the subject well in advance of injection approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption was requested.

91 7199 9991 7032 7416 9687

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



91 7199 9991 7032 7416 9687

July 12, 2022

State of Montana
1625 11th Ave.
Helena, MT 59601-4600

RE: Cabin Creek Field
Cabin Creek CH33X-17H
Section 17, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the proposed Cabin Creek CH33X-17H new drill to an Injection well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)-administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to injection. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday August 18, 2022 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

07/12/22 10:27 AM

91 7199 9991 7032 7416 9694

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



91 7199 9991 7032 7416 9694

July 12, 2022

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

RE: Cabin Creek Field
Cabin Creek CH33X-17H
Section 17, T10N-R58E
Fallon County, MT

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Sincerely,

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

07/12/22 10:17 AM

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)	NOTICE OF
)	INTENTION TO APPLY
<u>Denbury Onshore, LLC</u>)	FOR A CLASS II INJECTION
)	WELL PERMIT
for a Permit to Convert the Subject New Drill to Water Injection Use.)	

1. Name and address of Applicant:

Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek CH33X-17H Location: NW - SE, 1690' FSL & 2325' FEL, Sec. 17, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.

4. Zone or formation, including depth, into which fluid will be injected.

Madison Formation at approximately 6968'-7370'.

5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, August 18, 2022**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

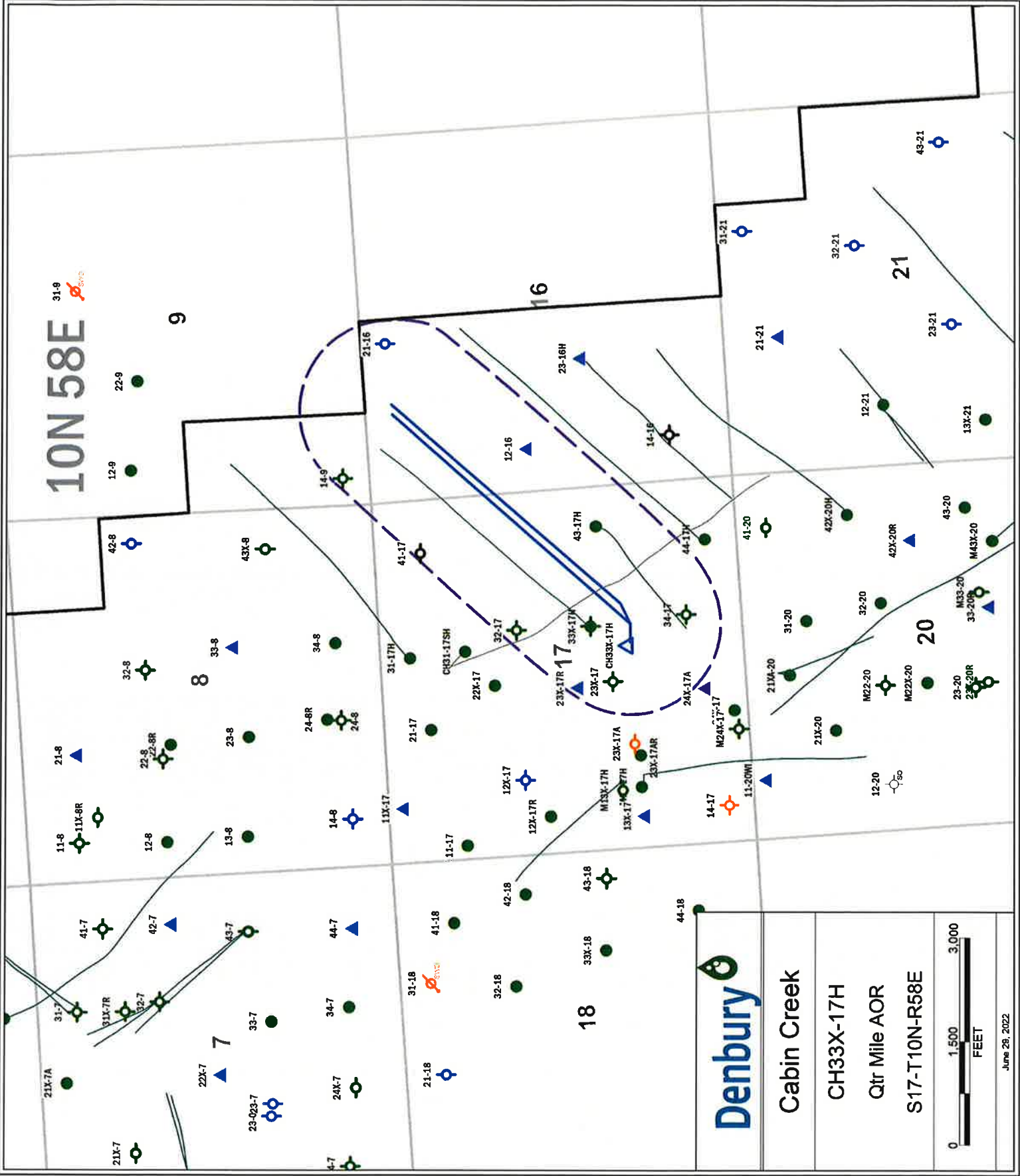
Montana Board of Oil and Gas Conservation

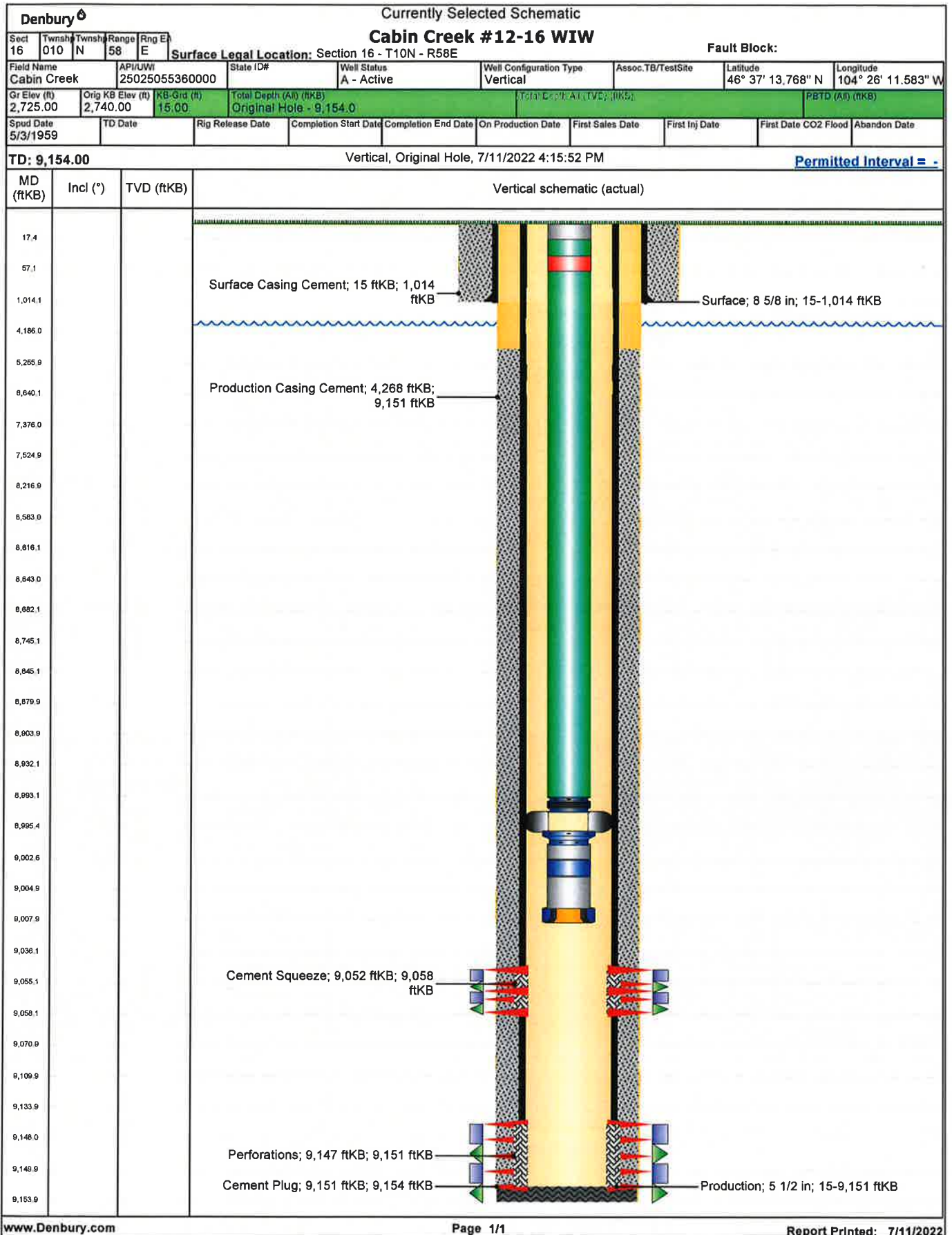
2535 St. Johns Avenue

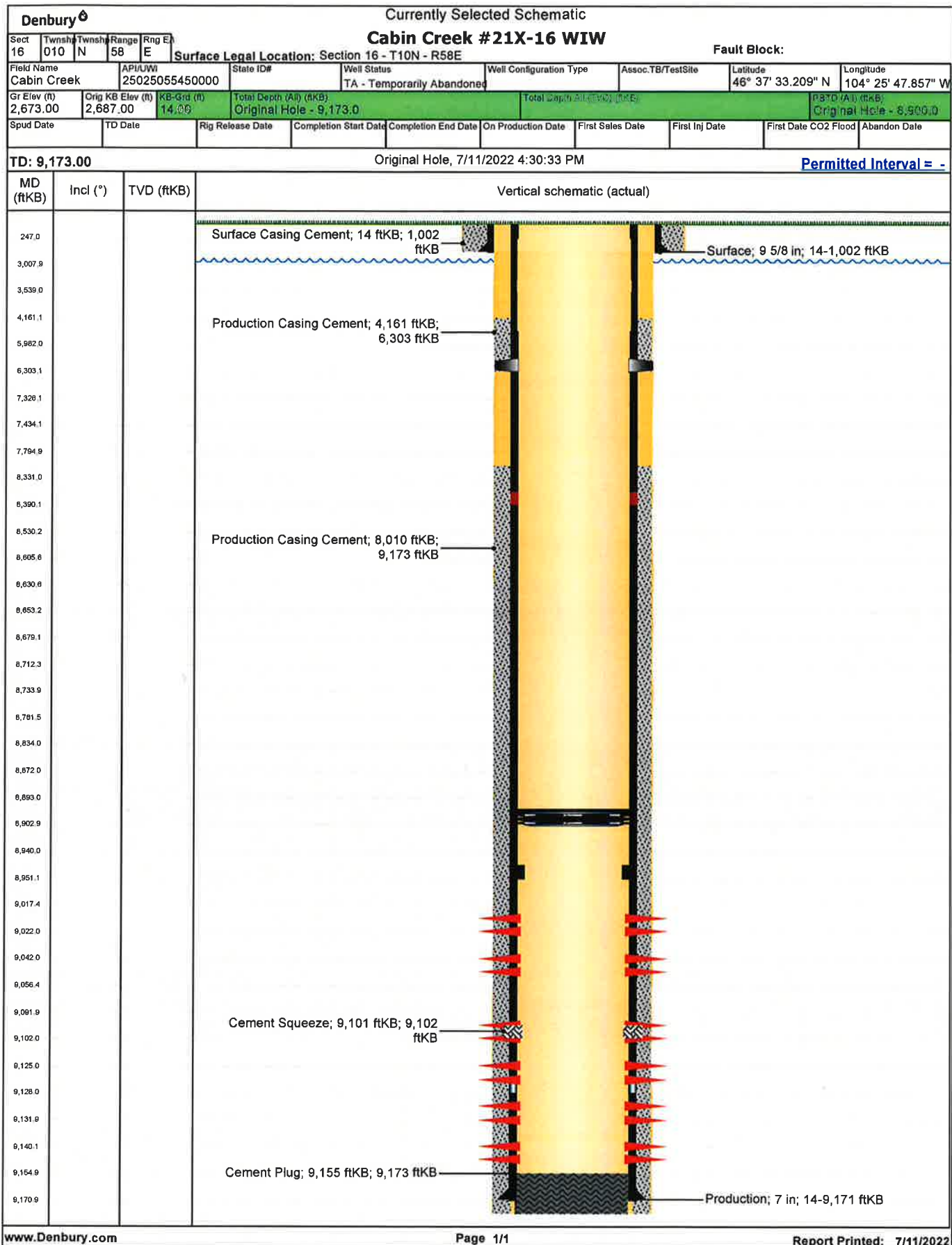
Billings MT 59102

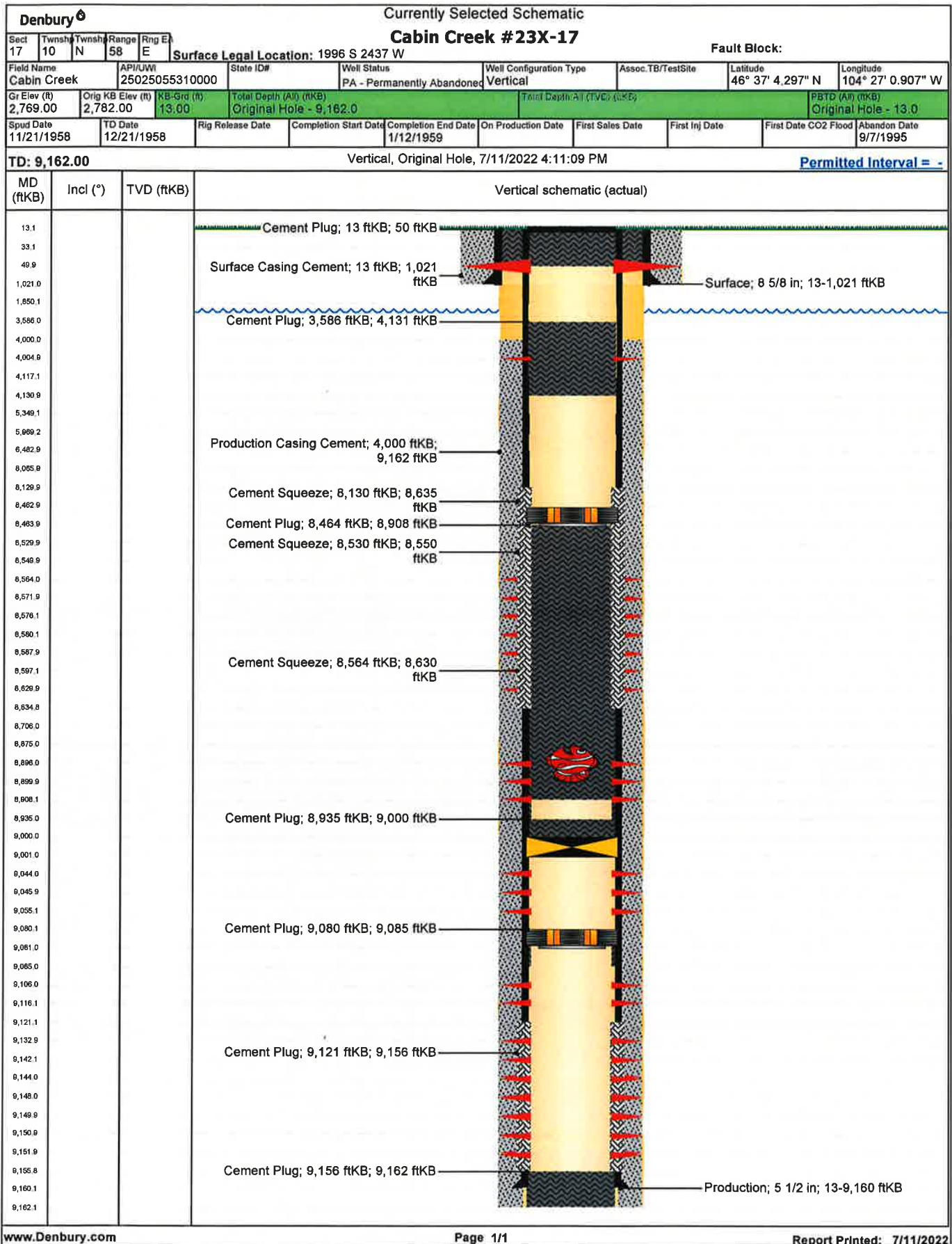
Office: (406) 656-0040

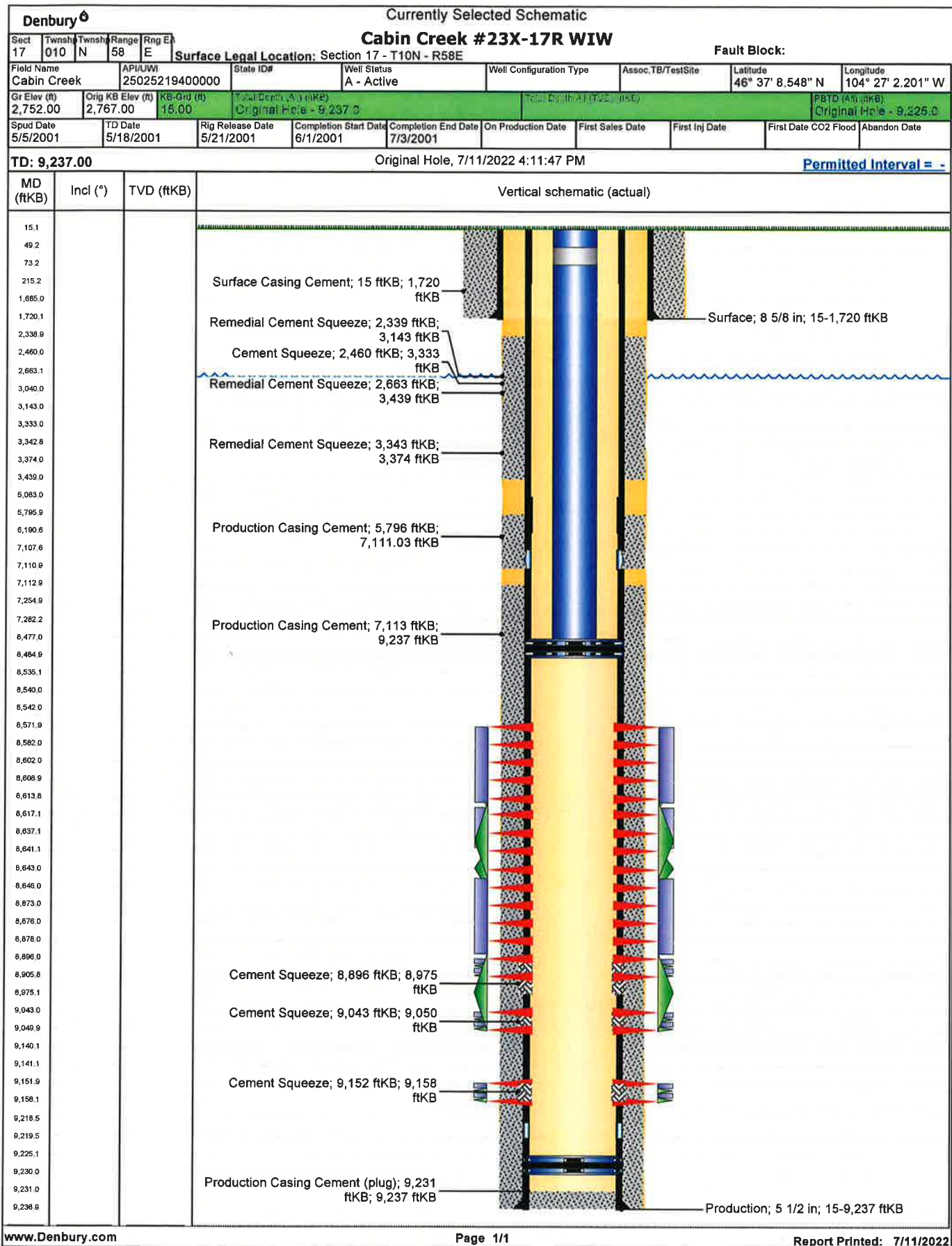
Fax: (406) 655-6015

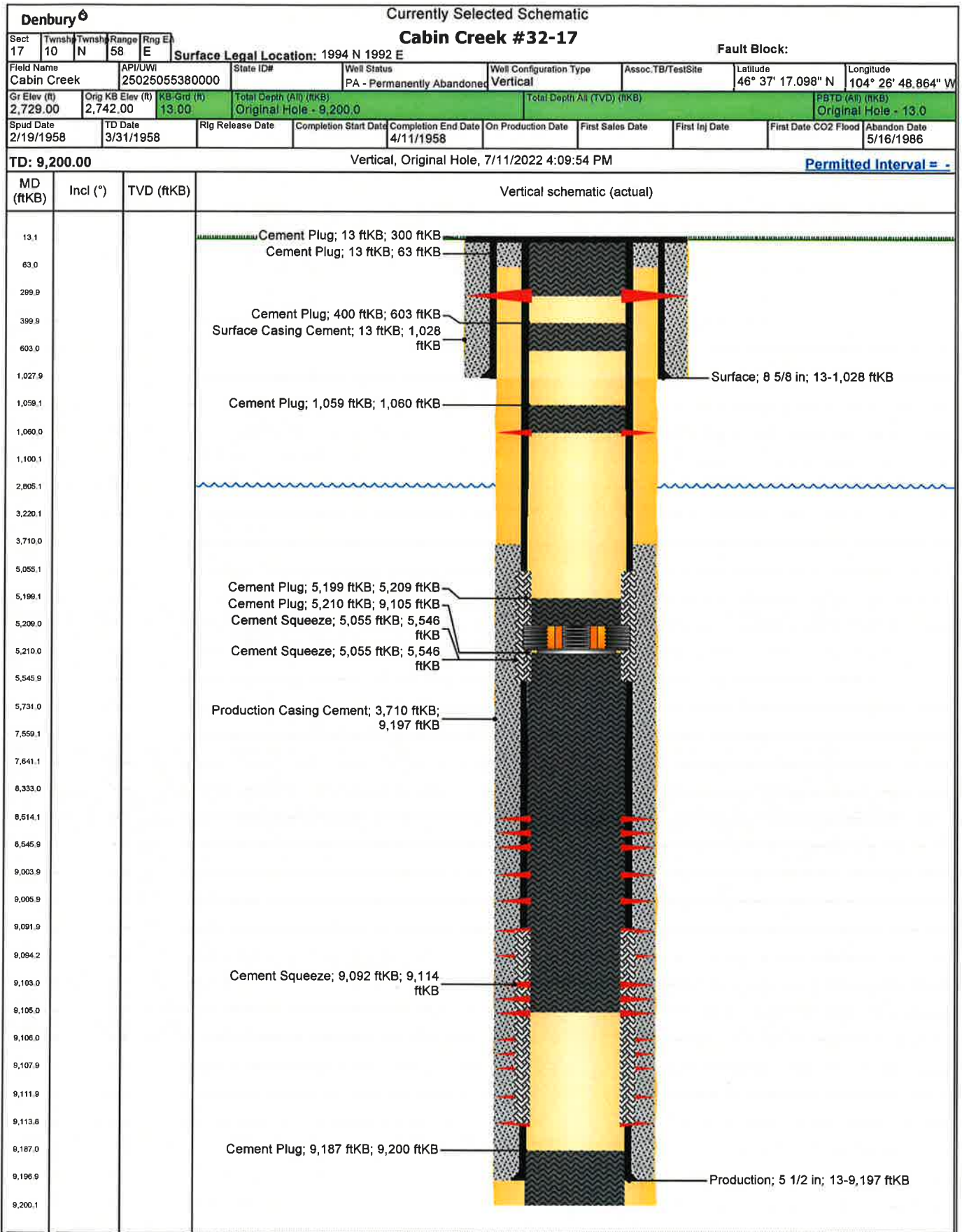


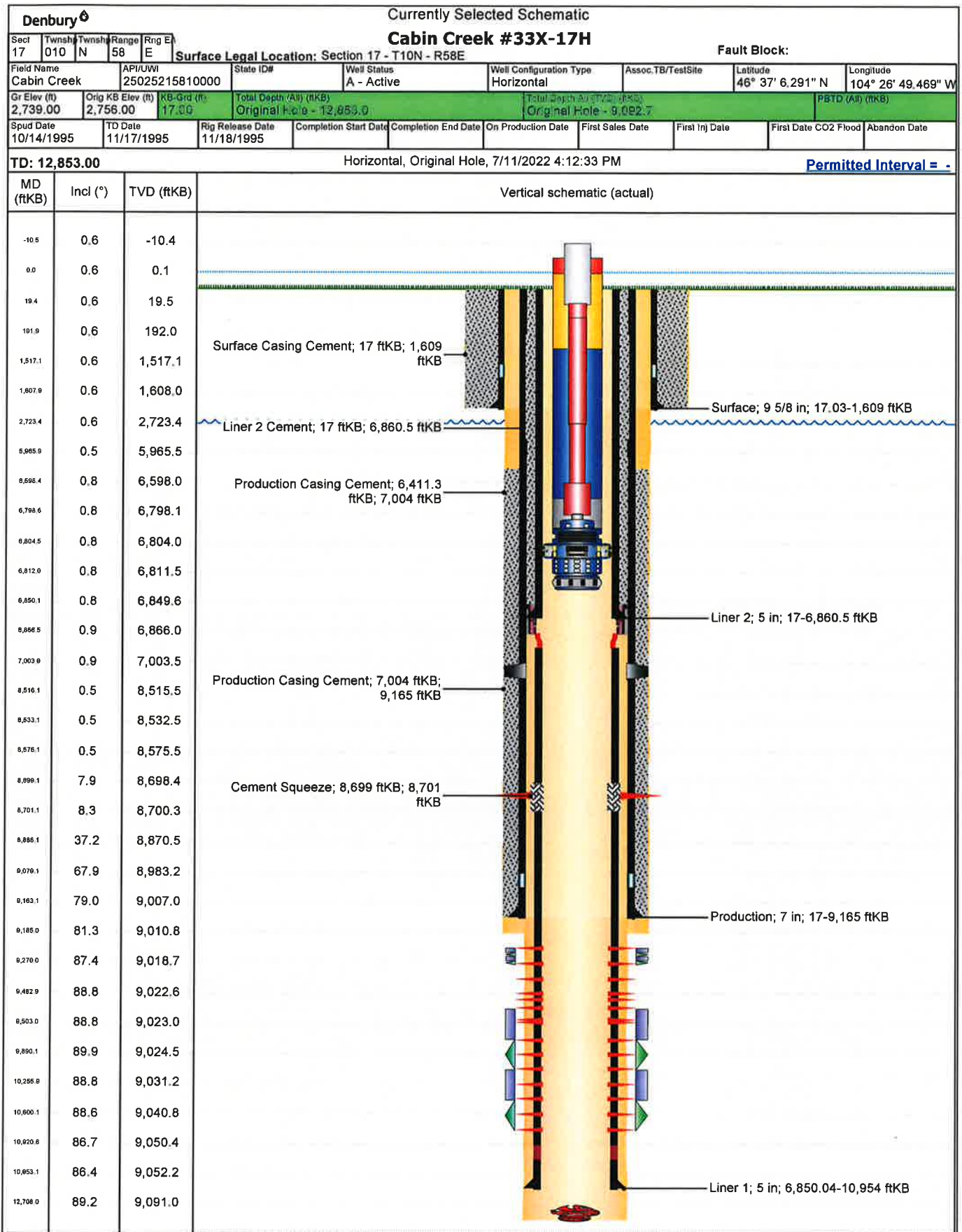


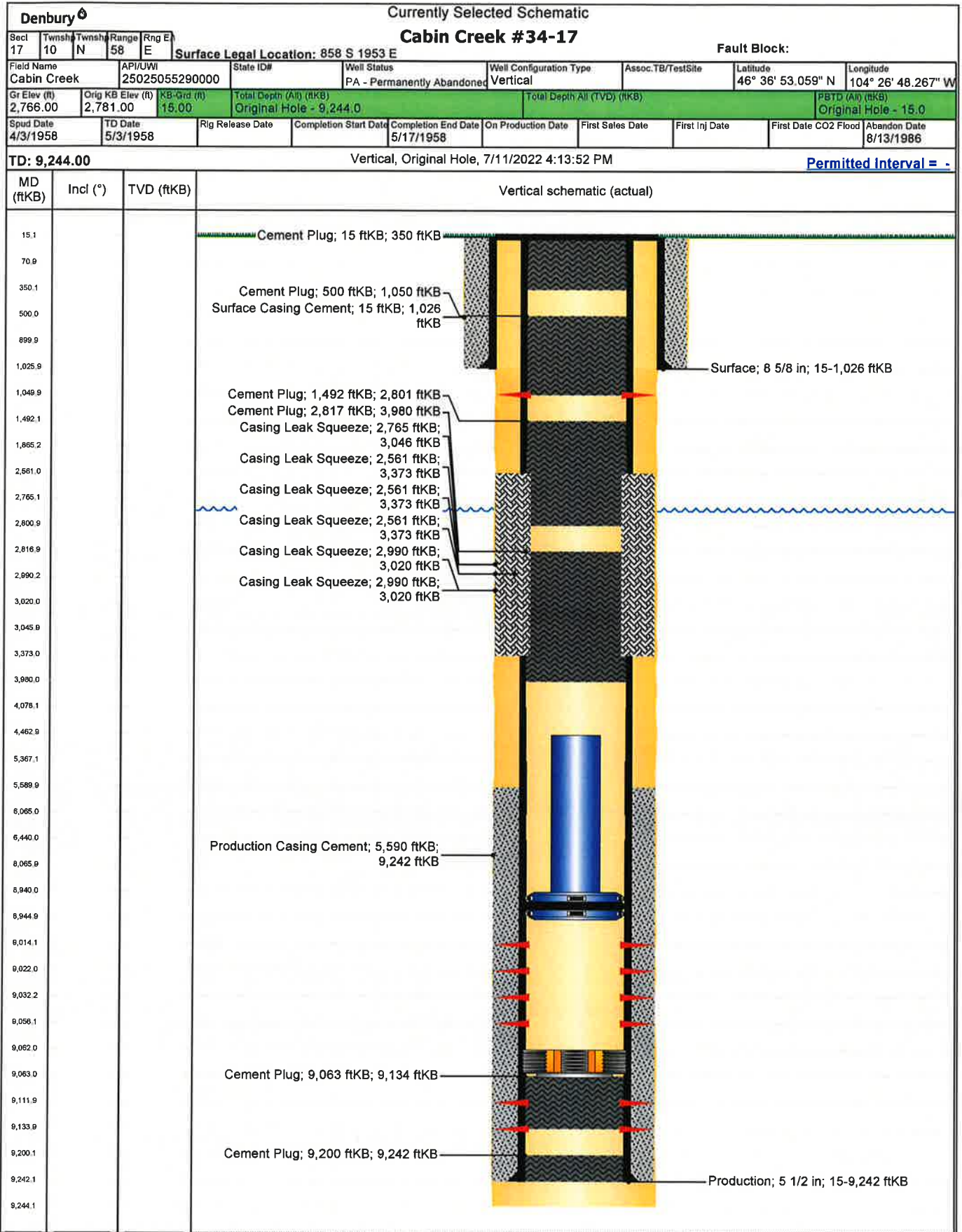


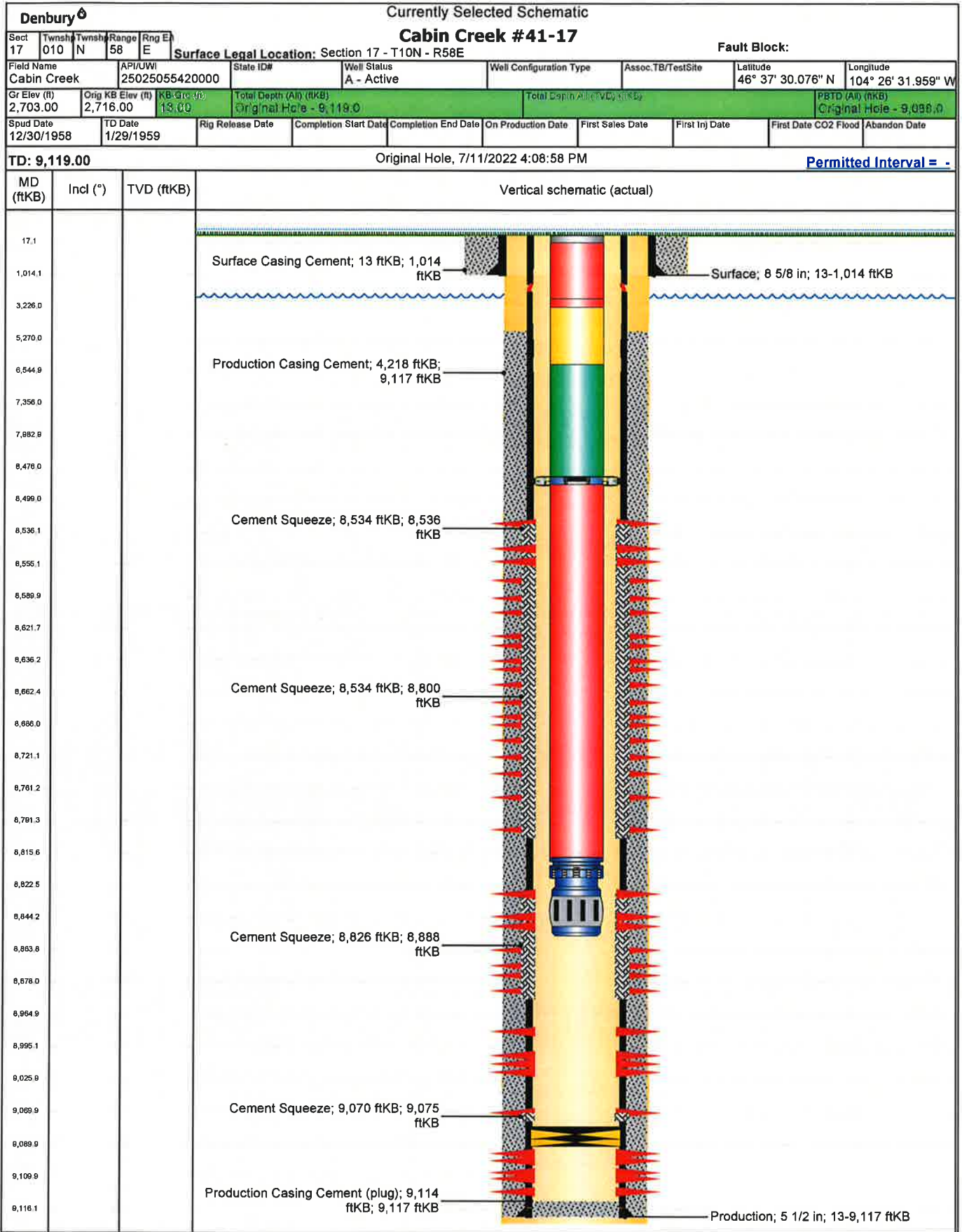


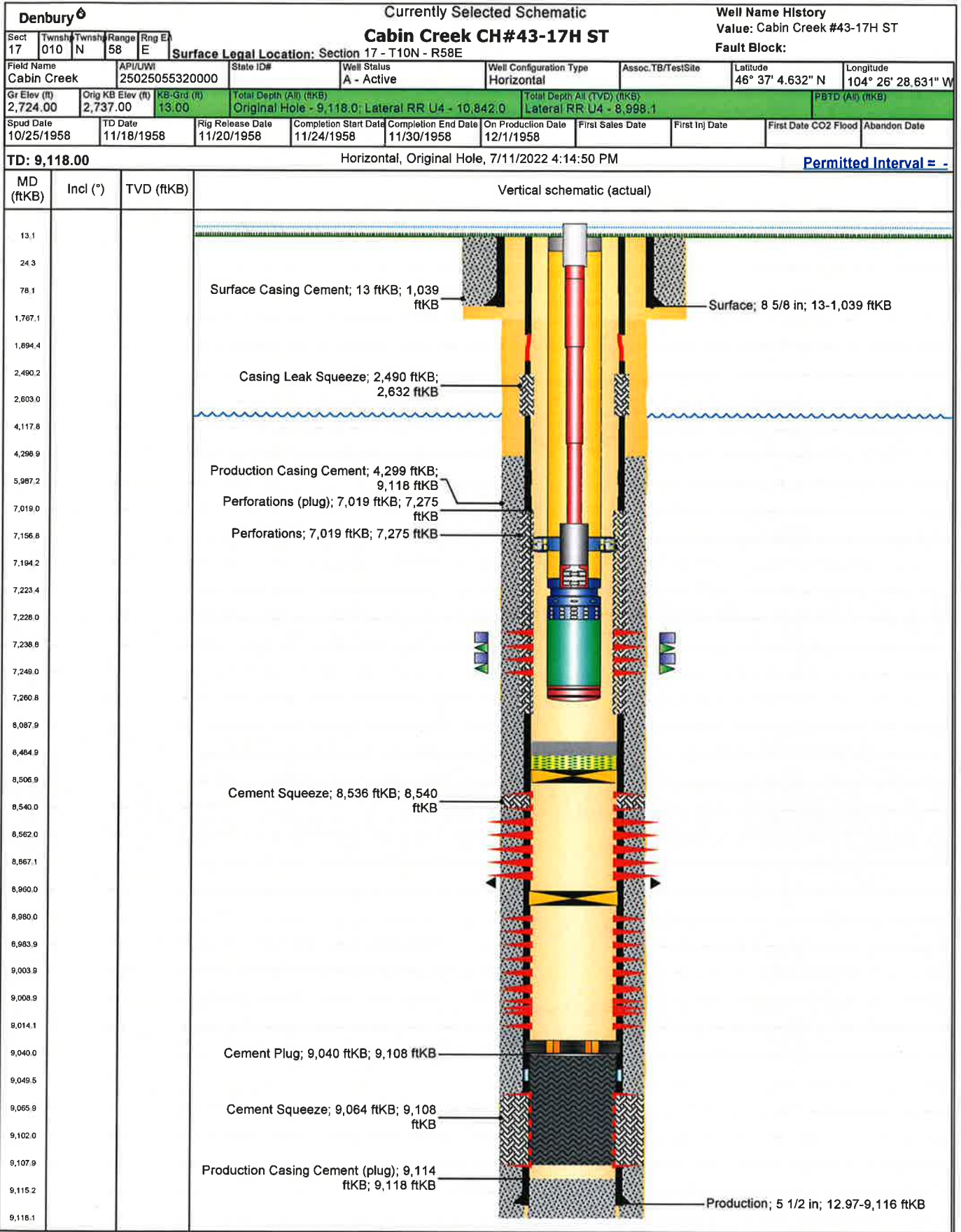


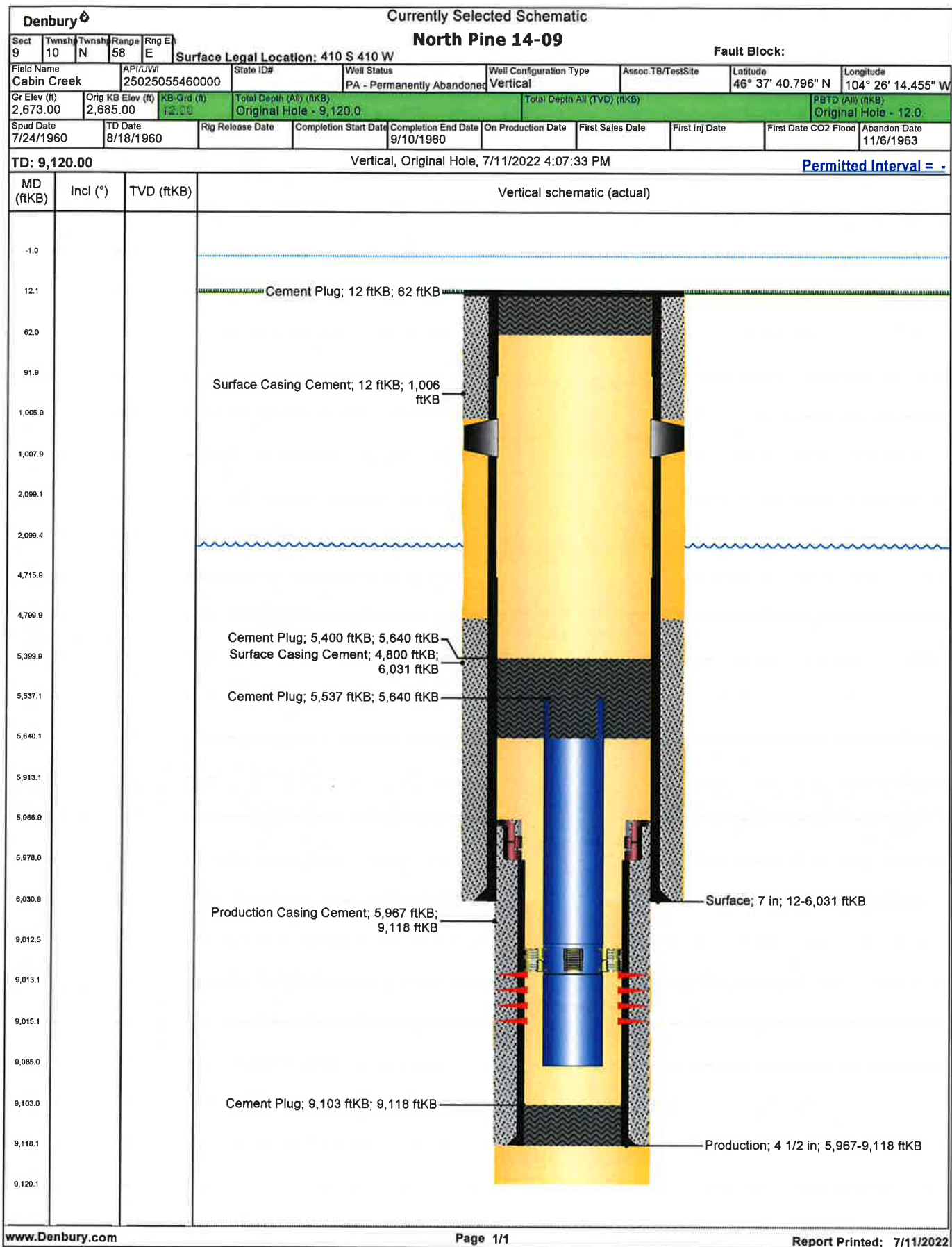












Water Analysis Report

Attention: Ernest.Scheetz@ecolab.com

Location Code: 109358

Sample ID: AM10207

Login Batch: 2018-12-13-001-45-EWEAC

Collection Date: 12/11/2018

Receive Date: 12/13/2018

Report Date: 12/17/2018

Customer: DENBURY ONSHORE LLC

Region: Cabin Creek Field

Location: Section 17

System: Water Flood Injection System

Equipment: Section 17

Lab ID: ABU-0045

Sample Point: Charge Pump

Analyses	Result	Unit
Dissolved CO2	44	mg/L
Dissolved H2S	15.3	mg/L
pH	7.0	
Pressure	90	psi
Temperature	125	° F

Analyses	Result	Unit
Bicarbonate	207.4	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	91218	µS - cm3
Ionic Strength	1.09	
Resistivity	0.110	ohms - m
Specific Gravity	1.046	
Total Dissolved Solids	58380.12	mg/L

Cations	Result	Unit
Iron	0.863	mg/L
Manganese	0.047	mg/L
Barium	0.946	mg/L
Strontium	108.8	mg/L
Calcium	2381	mg/L
Magnesium	349.5	mg/L
Sodium	19605.56	mg/L

Anions	Result	Unit
Chloride	34755	mg/L
Sulfate	971	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.58
Barite BaSO4 PTB	0.3
Barite BaSO4 SI	0.34
Calcite CaCO3 PTB	21.4
Calcite CaCO3 SI	0.18
Celestite SrSO4 SI	-0.02
Gypsum CaSO4 SI	-0.61
Hemihydrate CaSO4 SI	-0.61

Saturation Index Calculation (Tomson-Oddo Model)

Comments

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Water Analysis Report

Attention: **Marty.Setinc@ecolab.com**

Location Code: **399215**

Sample ID: **AM20094**

Login Batch: **2019-01-04-001-45-SWFMM**

Collection Date: **01/03/2019**

Receive Date: **01/04/2019**

Report Date: **01/07/2019**

Customer: **DENBURY ONSHORE LLC**

Region: **Cabin Creek Field**

Location: **Baker, MT**

System: **Production**

Equipment: **CH 31-17SH**

Lab ID: **ABU-0045**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	22	mg/L
Dissolved H2S	1.7	mg/L
pH	7.5	
Pressure	60	psi
Temperature	72	° F

Analyses	Result	Unit
Bicarbonate	305	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	27837	µS - cm3
Ionic Strength	0.33	
Resistivity	0.359	ohms - m
Specific Gravity	1.013	
Total Dissolved Solids	17835.74	mg/L

Cations	Result	Unit
Iron	20.02	mg/L
Manganese	0.311	mg/L
Barium	0.093	mg/L
Strontium	16.78	mg/L
Calcium	473.4	mg/L
Magnesium	97.23	mg/L
Sodium	6064.91	mg/L

Anions	Result	Unit
Chloride	8893	mg/L
Sulfate	1965	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-1.10
Barite BaSO4 PTB	0.0
Barite BaSO4 SI	0.47
Calcite CaCO3 PTB	20.5
Calcite CaCO3 SI	0.13
Celestite SrSO4 SI	-0.18
Gypsum CaSO4 SI	-0.73
Hemihydrate CaSO4 SI	-0.59

Saturation Index Calculation (Tomson-Oddo Model)

Comments

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DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

July 14, 2022

Patrick Montalban, President
Montalban Oil & Gas Operations, Inc.
PO Box 200
Cut Bank, MT 59427

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Montalban Oil & Gas Operations, Inc.:

The Board of Oil and Gas Conservation (Board) recently received an email with an anticipated change operator request from Croft Petroleum Co. to Montalban Oil & Gas Operations, Inc. (MOGO). The official Notice of Intent to Change Operator request has not yet been received by the Board and must be received prior to the August 18, 2022, public hearing

The request and the approval of the request will result in 5 or more inactive wells on MOGO's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. MOGO is requested to appear at the August 18, 2022, public hearing. At that time, the Board will determine if MOGO's current bonding is adequate prior to the approval of the change of operator request. MOGO and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Croft Petroleum Co.

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

9 4 - 2 0 2 2

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: See Attached	Lease type:(Private, State, Federal, Indian) Private/State/Indian
------------------------------------	---

County: Glacier/Toole	Field name: Cut Bank
---------------------------------	--------------------------------

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

See Attached

Number of Wells to be Transferred: _____

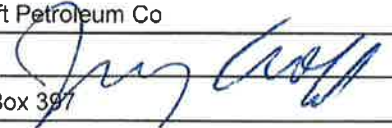
Effective Date of Transfer: 7/1/22

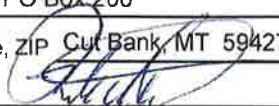
Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Croft Petroleum Co
Street Address 
P.O. Box PO Box 397
City, State, ZIP Cut Bank, MT 59427
Signed _____
Print Name Jerry Croft
Title President
Telephone (406) 873-5547
Date _____

Company Montalban Oil & Gas Operations, Inc
Street Address _____
P.O. Box PO Box 200
City, State, ZIP Cut Bank, MT 59427
Signed 
Print Name Patrick M. Montalban
Title President
Telephone (406) 873-2845
Date _____

BOARD USE ONLY

Approved _____ Date _____

Name Title
Oper. No. Bond No.

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____
Oper No.	Bond No.	

API #	REPORTING OPERATOR	WELL NAME	LOCATION (T-R)	SECTION	SPOT	COUNTY	FIELD	LEASE #
25-035-21212-00-00	Croft Petroleum Co.	Ammerman 31-25	36N-6W	25	NE NW SW	Glacier	Cut Bank	72
25-035-22076-00-00	Croft Petroleum Co.	Augestad 2-2	36N-6W	2	NW NE	Glacier	Cut Bank	7607
25-035-22074-00-00	Croft Petroleum Co.	Conrad 14-18	35N-5W	18	SE SW	Glacier	Cut Bank	7619
25-035-06434-00-00	Croft Petroleum Co.	Del Re 1	35N-6W	24	C NE NE	Glacier	Cut Bank	526
25-035-06388-00-00	Croft Petroleum Co.	Del Re 2	35N-6W	24	C SE SE	Glacier	Cut Bank	526
25-035-06717-00-00	Croft Petroleum Co.	Federal 15-14-1	36N-6W	14	SW SW SE	Glacier	Little Rock	3490
25-035-21510-00-00	Croft Petroleum Co.	Federal 15-14-2	36N-6W	14	W2 SW SE	Glacier	Little Rock	728
25-101-21704-00-00	Croft Petroleum Co.	Gillespie 2	35N-4W	8	SW NW SE	Toole	Cut Bank	884
25-035-21383-00-00	Croft Petroleum Co.	Haugen 5-11	36N-6W	11	SE SW NW	Glacier	Big Rock	1017
25-035-21436-00-00	Croft Petroleum Co.	Heatwole 33-14	37N-6W	14	NW NW SE	Glacier	Blackfoot	1034
25-035-06735-00-00	Croft Petroleum Co.	Howsley 2	36N-6W	13	C NW SE	Glacier	Cut Bank	4802
25-035-06721-00-00	Croft Petroleum Co.	Howsley 3	36N-6W	13	C SW SE	Glacier	Cut Bank	4801
25-035-21474-00-00	Croft Petroleum Co.	Huebner 1-25	36N-6W	25	C SW SW	Glacier	Little Rock	1114
25-035-21966-00-00	Croft Petroleum Co.	Huebner 13-25	36N-6W	25	SW SW	Glacier	Little Rock	5585
25-035-21967-00-00	Croft Petroleum Co.	HUEBNER 11-25	36N-6W	25	NE SW	Glacier	Little Rock	5780
25-035-06833-00-00	Croft Petroleum Co.	Hyland-State 1	37N-6W	36	C SE NW	Glacier	Cut Bank	102891
25-035-21451-00-00	Croft Petroleum Co.	Ira Surber 5	36N-6W	13	N2 SW NE	Glacier	Little Rock	1146
25-035-21815-00-00	Croft Petroleum Co.	Johnson 14-28	36N-5W	28	SE SW	Glacier	Cut Bank	4382
25-035-21972-00-00	Croft Petroleum Co.	Johnson 25-6	36N-6W	25	SE NW	Glacier	Cut Bank	6019
25-035-22070-00-00	Croft Petroleum Co.	Kinder 8-19	35N-5W	19	SW SE NE	Glacier	Cut Bank	7436
25-035-21877-00-00	Croft Petroleum Co.	Lee Collins 11-24	36N-6W	24	NE SW	Glacier	Little Rock	4761
25-035-21470-00-00	Croft Petroleum Co.	MUNTZING #4	37N-6W	11	NE SW	Glacier	Blackfoot	473
25-035-21971-00-00	Croft Petroleum Co.	State 36-4	36N-6W	36	NW NW	Glacier	Cut Bank	6018
25-035-21435-00-00	Croft Petroleum Co.	STATE 44-23	37N-6W	23	E2 SE SE	Glacier	Blackfoot	1996
25-101-21415-00-00	Croft Petroleum Co.	State Ann 1	36N-4W	32	NE SW NW	Toole	Cut Bank	3987
25-101-21396-00-00	Croft Petroleum Co.	State Nordstog 1	36N-4W	29	SE NE NW	Toole	Cut Bank	2212
25-035-21415-00-00	Croft Petroleum Co.	Stuft 1	36N-6W	14	E2 NW NW	Glacier	Little Rock	2276
25-035-21439-00-00	Croft Petroleum Co.	Stuft 23-1	36N-6W	23	SE SW NW	Glacier	Little Rock	2275
25-035-21858-00-00	Croft Petroleum Co.	Stuft 3-25	36N-6W	25	NE NE NW	Glacier	Little Rock	4880
25-035-21478-00-00	Croft Petroleum Co.	Stuft Farms 23-2	36N-6W	23	E2 SW	Glacier	Little Rock	2842
25-035-06755-00-00	Croft Petroleum Co.	Surber 1	36N-6W	13	C NW NE	Glacier	Cut Bank	4800
25-035-06754-00-00	Croft Petroleum Co.	Surber 2	36N-6W	13	NE NE	Glacier	Cut Bank	4799
25-035-06744-00-00	Croft Petroleum Co.	Surber 3	36N-6W	13	C SW NE	Glacier	Cut Bank	4798
25-035-60026-00-00	Croft Petroleum Co.	Surber A 1	36N-6W	12	C SE SW	Glacier	Cut Bank	1755
25-035-21449-00-00	Croft Petroleum Co.	Swisher 1-24	36N-6W	24	NE NW SW	Glacier	Little Rock	2317
25-035-21489-00-00	Croft Petroleum Co.	Tribal 11-3	37N-6W	3	NE NE SW	Glacier	Blackfoot	2383
25-035-21407-00-00	Croft Petroleum Co.	Tribal 2-10	37N-6W	10	SE NW NE	Glacier	Blackfoot	2389
25-035-21462-00-00	Croft Petroleum Co.	Tribal 22-1	36N-6W	22	NW SW NE	Glacier	Big Rock	4419
25-035-21382-00-00	Croft Petroleum Co.	Tribal 3-27	36N-6W	27	NE NW	Glacier	Big Rock	4420
25-035-21445-00-00	Croft Petroleum Co.	Tribal 3-34	36N-6W	34	SW NW NE	Glacier	Cut Bank	2394
25-035-21593-00-00	Croft Petroleum Co.	Tribal 5-15	37N-6W	15	NE SW NW	Glacier	Blackfoot	2386
25-035-21425-00-00	Croft Petroleum Co.	Tribal 8-22	37N-6W	22	NW SE NE	Glacier	Blackfoot	2384
25-035-21438-00-00	Croft Petroleum Co.	Tuma 26-1	36N-6W	26	SE NW NW	Glacier	Little Rock	2409
25-035-21476-00-00	Croft Petroleum Co.	Tuma 26-2	36N-6W	26	E2 NW SW	Glacier	Little Rock	2843
25-035-21624-00-00	Croft Petroleum Co.	Vasboe 4-23	37N-6W	23	SE NW NW	Glacier	Bradley	3005
25-101-21756-00-00	Croft Petroleum Co.	W.H. Kiehlbauch 1	36N-4W	33	NW NW NW	Toole	Cut Bank	4449
25-101-21791-00-00	Croft Petroleum Co.	W.H. Kiehlbauch 2	36N-4W	33	NW NW SE	Toole	Cut Bank	4449
25-035-21446-00-00	Croft Petroleum Co.	Wylie-Ammerman 1	36N-6W	25	SE SW NW	Glacier	Cut Bank	71
25-035-21440-00-00	Croft Petroleum Co.	Zimmerman 13-1	36N-6W	13	C SW SW	Glacier	Little Rock	2613
25-035-21973-00-00	Croft Petroleum Co.	Zimmerman 13-14	36N-6W	13	SE SW	Glacier	Little Rock	6020
25-035-21379-00-00	Croft Petroleum Co.	Tribal 1-3	37N-6W	3	NW NE NE	Glacier	Blackfoot	226

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

July 14, 2022

Kyle D. Dubiel, VP BD, Land & Legal
EMEP Operating, LLC
Two Allen Center
1200 Smith Street, Suite 680
Houston, TX 77002

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear EMEP Operating, LLC:

This letter is regarding the Notice of Intent to Change Operator request from Ovintiv USA Inc. to EMEP Operating, LLC (EMEP) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The request and the approval of the request will result in 5 or more inactive wells on EMEP's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. EMEP is requested to appear at the August 18, 2022, public hearing. At that time, the Board will determine if EMEP's current multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. EMEP and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Ovintiv USA Inc.

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

95 - 2022

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:
See Attached Exhibit

Lease type: (Private, State, Federal, Indian)
See Attached Exhibit

County:
See Attached Exhibit

Field name:
See Attached Exhibit

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached exhibit for well information.

Number of Wells to be Transferred: 49

Effective Date of Transfer: August 1, 2022

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Ovintiv USA Inc.

Street Address 4 Waterway Square Place, Suite 100

P.O. Box _____

City, State, ZIP The Woodlands, Texas 77380

Signed _____

Print Name Christian C. Sizemore

Title Director, Rockies and Land Innovation

Telephone (281) 210-5572

Date 7/12/2022

Company EMEP Operating, LLC

Street Address 1200 Smith St., Suite 680

P.O. Box _____

City, State, ZIP Houston, TX 77002

Signed _____

Print Name Kyle Dubiel

Title VP BD, Land and Legal

Telephone (346) 261-1474

Date 7-8-2022

BOARD USE ONLY

Approved _____
Date _____

Name Title

Oper. No. _____ Bond No. _____

Field Office Review Date Initial

Inspection _____

Records Review _____

Operations _____

Oper. No. _____ Bond No. _____

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

Well Exhibit

Attached to that certain From 20 - Notice of Intent to Change Operator from Oviniv USA Inc. to EMEP Operating, LLC, effective August 1, 2022.

API WellNo	Lease Name	TWN	RNG	SEC	QTRQTR	ST	County	Lease Type	Operator
25-083-22638	ANDERSEN 1 4H	022N	059E	4	SE NE	MT	RICHLAND	Federal/Private	Oviniv USA Inc.
25-083-22668	ANDERSON DYNESON 1 30H	024N	058E	30	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22530	ANDREW 1 2H	021N	059E	2	NW NW	MT	RICHLAND	Federal/Private	Oviniv USA Inc.
25-083-22436	ANNA 1 33H	022N	059E	33	SW SE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22372	ANVIK 1 12H	022N	057E	12	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22415	ANVIK 2 12H	022N	057E	12	SE SW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22557	ANVIK 3 12H	022N	057E	12	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22110	BONNIE 1 5H	022N	058E	5	SE SE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22644	BONNIE 2 5H	022N	058E	5	SW SW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22532	BRIDGETTE 1 6H	021N	060E	6	NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22687	BUXBAUM 1-18H	021N	060E	7	SE SW	MT	RICHLAND	Federal/Private	Oviniv USA Inc.
25-083-22622	CHARLES 1 12H	021N	059E	12	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22112	CHARLES NEVINS 1 12H	023N	057E	12	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22640	CHARLES NEVINS 2 12H	023N	057E	12	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-21820	DORE 4 19	024N	059E	19	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22678	FRANZEN 1 7H	021N	060E	7	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22351	GABE 1 18H	023N	058E	18	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22087	GLADOWSKI 1 25H	024N	055E	25	SW SE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22690	GLADOWSKI 2-25H	024N	055E	25	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22388	HEDEGAARD 1 27H	023N	058E	27	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22446	HEDEGAARD 2 27H	023N	058E	27	SW SW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22370	JENNIFER 1 34H	022N	059E	34	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22350	JOSHUA 1 11H	022N	057E	11	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22379	JOSHUA 2 11H	022N	057E	11	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22323	KELSEY 1 2H	022N	057E	2	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22567	KELSEY 2 2H	022N	057E	2	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22139	LONETREE 1 26H	023N	058E	26	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22320	MARK ALLEN 1 32H	025N	056E	32	NW NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22354	MATTHEW 1 31H	022N	060E	31	SW SE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-21716	MCMILLEN WL 1	024N	057E	22	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22324	MERCER 1 35H	022N	059E	35	NE NE	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22353	MERCER 1 36H	022N	059E	36	NW NE	MT	RICHLAND	State	Oviniv USA Inc.
25-083-22397	MERCER 2 35H	022N	059E	35	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22503	MERCER 2-36H	021N	060E	6	SE SE	MT	RICHLAND	State	Oviniv USA Inc.
25-083-22489	OSCAR 1 35H	023N	058E	35	NW NE	MT	RICHLAND	State/Private	Oviniv USA Inc.
25-083-22756	OSCAR 2 35H	023N	058E	35	NW NW	MT	RICHLAND	State/Private	Oviniv USA Inc.
25-083-22132	PLEASANT VALLEY 1 6H	022N	058E	6	NW NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22380	PLEASANT VALLEY 2 6H	022N	058E	6	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-22568	PLEASANT VALLEY 3 6H	022N	058E	6	W2 E2	MT	RICHLAND	Private	Oviniv USA Inc.
25-083-21770	SIMARD 15 27	023N	058E	27	NE NW	MT	RICHLAND	Private	Oviniv USA Inc.

Well Exhibit

Attached to that certain From 20 - Notice of Intent to Change Operator from Ovintiv USA Inc. to EMEP Operating, LLC, effective August 1, 2022.

API WellNo	Lease Name	TWN	RNG	SEC	QTRQTR	ST	County	Lease Type	Operator
25-083-21775	VAIRA 44 24	024N	054E	24	SE SE	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21612	STRASHEIM 3-3	022N	059E	3	SE SW	MT	RICHLAND	Federal/Private	Ovintiv USA Inc.
25-083-22546	WATTS 1-23H	024N	059E	23	SW SE	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21852	BAXTER 24 24H	024N	059E	24	SE SW	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21125	GARTNER 1	023N	058E	23	NW SW	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21552	GULLIKSON 9 34	023N	059E	34	NE SE	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-22398	LONETREE 14 26	023N	058E	26	SW SW	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21812	RENKEN 11 12	022N	057E	11	NW SW	MT	RICHLAND	Private	Ovintiv USA Inc.
25-083-21852	BAXTER 24-24H	024N	059E	24	SE SW	MT	RICHLAND	Private	Ovintiv USA Inc.